



Electricity Oversight Board

Daily Report for the Weekend, March 15 & 16, 2003

On Saturday, the average zonal prices at \$48.03/MWh remained nearly unchanged from Friday at \$47.74/MWh, while on Sunday the average zonal prices dropped sharply to \$29/MWh. The lower prices on Sunday were mainly result of:

- Lower weekend loads.
- Warm weather conditions.
- Continual and significant decrease in gas prices.
- Forecast of heavy rains in the Northwest.

The ISO reported transmission line capacity changes.

- NOB in the South-to-North direction was increased from:
 - 1,873 MW to 2,045 MW from 3:00 a.m. to 7 a.m.
 - 1,873 MW to 2,045 MW from 7 p.m. through the end of the day.
- COI in the South-to-North direction was increased from:
 - 2,450 MW to 3,675 MW from 12 a.m. to 7 a.m.
 - 2,450 MW to 3,675 MW from 7 p.m. through the end of the day.
- Due to equipment outage, Path 15 in the South-to-North direction was reduced from:
 - 2,215 MW from 11 a.m. to the end of the day.
- Due to equipment outage, Path 15 in the North-to-South direction was reduced from:
 - 1,850 MW to 1,100 MW for 11 a.m. to the end of the day.
- Due to equipment outage, Path 26 in the South-to-North direction was reduced from:
 - 2,500 MW to 1,900 MW from 11 a.m. through the end of the day.

Figure 1 - Hourly Zonal Price and Volume

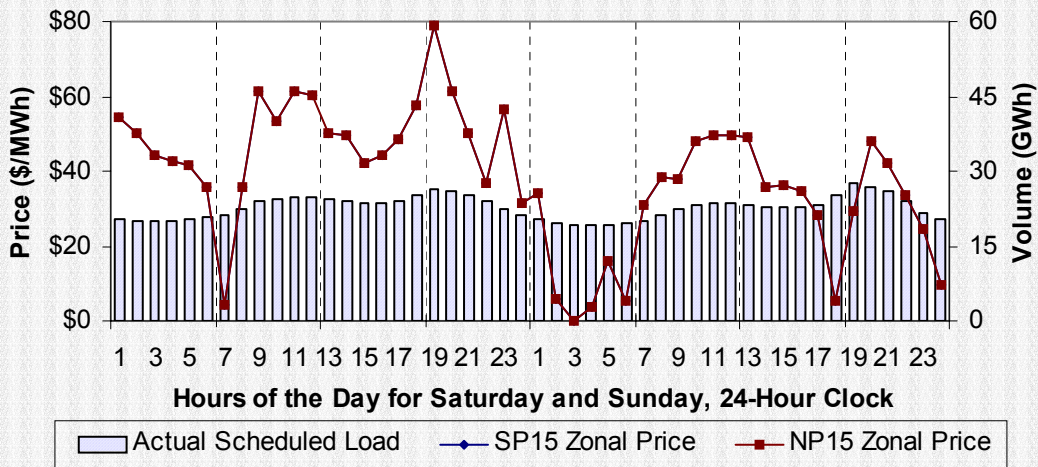
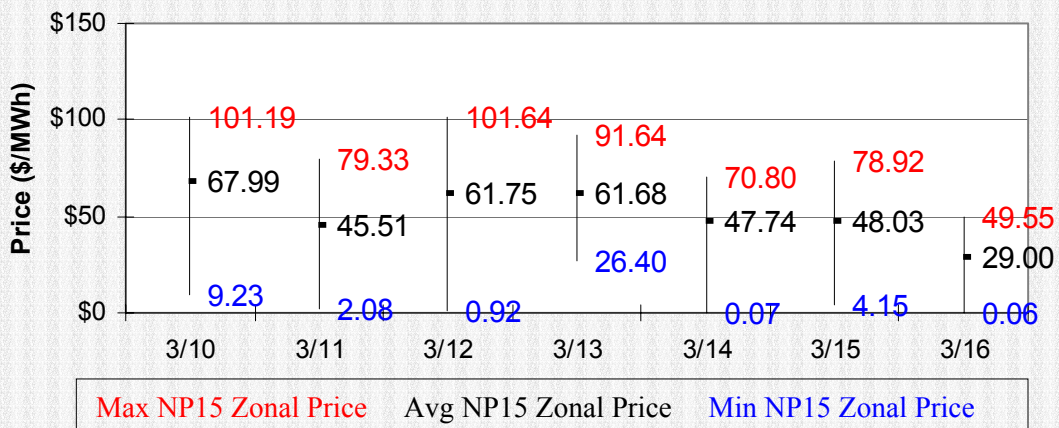


Figure 2 - Seven Day Snapshot of NP15 Zonal Price





Electricity Oversight Board

Page 2 of Daily Report for the Weekend, March 15 & 16, 2003

Figure 3 - Saturday's On-Peak Average Price by Market Area



Figure 4 - SP15 & NP15 7-Day Rolling Average Prices

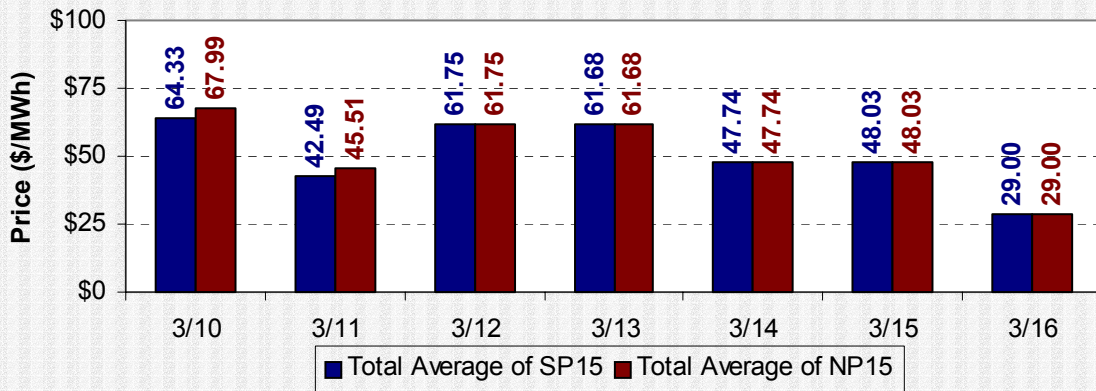


Figure 5 - Average Natural Gas Price

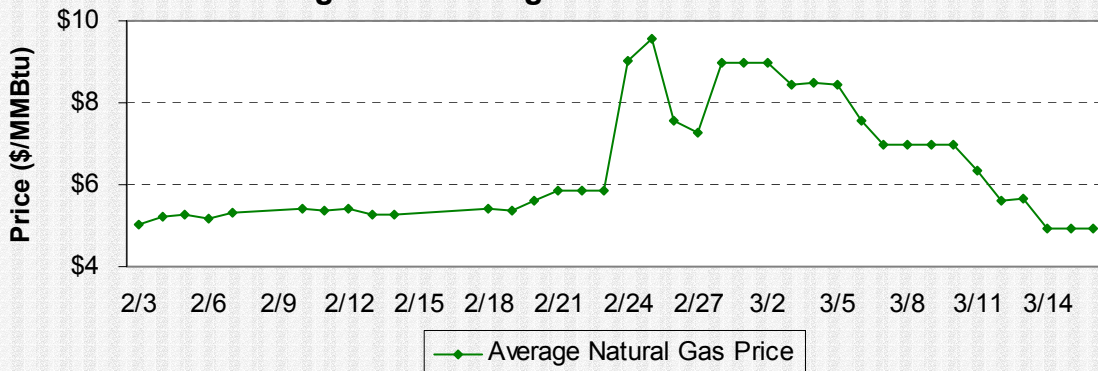


Figure 6 - Average Daily Zonal Price & Total Actual Load

